

INFRASTRUCTURE ACCESS AGREEMENT SUMMARY

This summary of key terms relating to the infrastructure is provided pursuant to the voluntary Industry Infrastructure Code of Practice and relates to transportation and processing.

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| Agreement Title and date: |
| Transportation Agreement J Block Pipeline Stella Crude Petroleum dated 10 th August 2017. |

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| Scope of Agreement/Responsibilities: (Refer to Note 1) |
| J-Block Group shall receive into, transport in and redeliver from the J-Block Oil Spurline, Stella Crude Petroleum. |

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| Key Provisions (Refer to Note 2) |
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| Commencement Date | 2017 |
| Entry Point | The point where the Stella Pipeline connects to the J-Block Y-Piece. |
| Redelivery Point (s) | The point where the J-Block Pipeline connects to the Norpipe Y Piece. |
| Capacity / variation rights (Y/N) and timing (refer to Note 3) | Profile stated in agreement. |
| Send or Pay / carry forward provisions (Y/N) / Duration | Send or Pay: Y Carry Forward: Y |
| Priority rights during periods when service provision is reduced | Governed by curtailment provisions. |
| Technical Requirements (refer to Note 4) | Standard entry specifications for the J-Block Pipeline. |
| Payment Structure (refer to Note 5) | Monthly tariff invoice. |
| Tariff range for service provided (refer to Note 6) | Base tariff per barrel liquids: £0.25-£0.30 Indexation to PPI. |
| Range of any separate contribution to capex and opex | Chemical costs, additional pigging costs and additional service requests fully reimbursable. |
| Any other payment(s) with range and timing (refer to Note 7) | J-Block Owners right to switch to cost share tariff no earlier than Jan 2024. |
| L&I/Risk Regime fundamentals | Mutual hold harmless except where Shipper Owners deliver off-spec production (separate capped indemnity from Shipper). |
| Important Additional Data (Refer to Note 8) | None |

Notes:

1. Include key provisions and services that have a material impact on risk-reward
2. Include any important and unusual elements that materially impact risk-reward
3. For each main stream e.g. oil, gas etc.

4. *Should incl. relevant entry specs and any important and unusual technical issues*
5. *The ranges should reflect the type of service provided (Price range should be within a 15% band.)*
6. *Include summary of indexation principles with floors and ceilings*
7. *Include any fee in kind type payments relating to single component streams, or production deferral in a CTA*
8. *Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA, etc.)*

Disclaimer:

All the above information is provided by Chrysaor Petroleum Company U.K. Limited (for itself, and other Chrysaor group companies);

- In good faith and without any liability**
- Without warranty, implied or express to its accuracy**